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JOHN J. FINNIGAN, JR.
Senior Counsel

VIA OVERNIGHT MAIL

September 16, 2004

CINERGY.

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

SEP 17 2004

PUBLIC SERVICE
COMMISSION

Re: Case No. 2004-00301

Dear Ms. O'Donnell:

Enclosed please find an original and twelve (12) copies of The Union Light, Heat and Power Company's Response to the Informal Data Request of the Commission Staff.

Also enclosed you will find one original copy of un-redacted confidential informational filled under seal. Please consider this information included under the Petition for Confidential treatment filed on July 30, 2004.

Please date stamp and return the two extra copies in the envelope provided.

Should you have any further questions, please do not hesitate to call me.

Very truly yours,



John J. Finnigan, Jr.
Senior Counsel

JJF/mak

Enclosures

REQUEST FOR PROPOSAL

RECEIVED

PURCHASER	The Union Light, Heat and Power Company (ULH&P)
SELLER	Occidental Energy Marketing, Inc. (OEMI)
PRODUCT	Firm Base and Swing Natural Gas volumes into interstate pipelines for delivery to city gate and/or pipeline storage injection
TERM	November 1, 2004 through October 31, 2006
RESERVATION CHARGE	CGT & TGP: ██████ 11/1/04-03/31/05, ██████ for 11/1/04-10/31/05; ██████ for 11/1/04-03/31/06; ██████ for 11/1/04-10/31/06; these can be structured on sliding scale (i.e. lower reservation charges in first year or applied for seasonal variation)
COMMODITY PRICE	<p>Base Price: Inside FERC's Gas Market Report, "PRICES OF SPOT GAS DELIVERED TO PIPELINES", first publication of delivery month</p> <p>Swing Price: <input type="checkbox"/> Gas Daily Midpoint <input checked="" type="checkbox"/> Other: Gas Daily Midpoint plus \$0.075 Reservation Charge for summer and \$0.0125 Reservation Charge for winter</p> <p>Cinergy may direct Seller to enter into price caps, price floors, price collars, fixed basis differentials to NYMEX, or other pricing terms that are mutually agreed upon between Seller and Cinergy.</p>
NOMINATIONS	<p><i>Please specify any weekend/weekday, daily and intra-day nomination restrictions, and notification parameters</i></p> <p>Notification by Purchaser to Seller no later than 8:00 a.m. CST on day nomination(s) due for following day/weekend/holiday flow. No change in nominations during weekends and holidays; however, Seller will make heroic efforts to make such nominations.</p>
WEEKEND/HOLIDAY/INTRADAY	<p><i>Please specify any additional premiums should CG&E desire to revise swing volumes during weekends/holidays/intraday.</i></p> <p>No additional charge</p>

ULH&P Requirements

[volumes stated as dekatherms per day at the city gate]

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base	up to	5,000	5,000	5,000	5,000
		Firm Swing	up to	44,000	44,000	44,000	44,000
Columbia Gulf	south La. onshore	Firm Base	up to	11,000	11,000	11,000	11,000
		Firm Swing	up to	44,000	44,000	44,000	44,000

Seller Proposal

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base		5,000	5,000	5,000	5,000
		Firm Swing		20,000	20,000	20,000	20,000
Columbia Gulf	south La. onshore	Firm Base		11,000	11,000	11,000	11,000
		Firm Swing		20,000	20,000	20,000	20,000

CONTRACT ASSIGNMENT	ULH&P plans to assign Seller's gas supply agreement with ULH&P to its Asset Manager effective November 1, 2004 (please see 'Consent to Assign' letter).
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REQUEST FOR PROPOSAL

PURCHASER	The Union Light, Heat and Power Company (ULH&P)
SELLER	ONEOK ENERGY MARKETING & TRADING
PRODUCT	Firm Base and Swing Natural Gas volumes into interstate pipelines for delivery to city gate and/or pipeline storage injection
TERM	November 1, 2004 through October 31, 2006
RESERVATION CHARGE	<div style="background-color: black; width: 100px; height: 1em; margin-bottom: 5px;"></div> per dekatherm per day of base load on Tennessee Gas Pipeline <div style="background-color: black; width: 100px; height: 1em; margin-bottom: 5px;"></div> per dekatherm per day of base load on Columbia Gulf Transmission
COMMODITY PRICE	Base Price: Inside FERC's Gas Market Report, "PRICES OF SPOT GAS DELIVERED TO PIPELINES", first publication of delivery month Swing Price: <input type="checkbox"/> Gas Daily Midpoint <input checked="" type="checkbox"/> Other--GDD FLAT PLUS RESERVATION CHARGE (SEE BELOW) Cnergy may direct Seller to enter into price caps, price floors, price collars, fixed basis differentials to NYMEX, or other pricing terms that are mutually agreed upon between Seller and Cnergy.
NOMINATIONS	<p style="text-align: center;"><i>Please specify any weekend/weekday, daily and intra-day nomination restrictions, and notification parameters</i></p> NOTIFICATION BY 8:30 AM CT DAY PRIOR TO FLOW DAY ALONG WITH UNIFORM VOLUME ON WEEKENDS AND HOLIDAYS AS DESCRIBED BY GAS DAILY/ICE.
WEEKEND/HOLIDAY/INTRADAY	<p style="text-align: center;"><i>Please specify any additional premiums should CG&E desire to revise swing volumes during weekends/holidays/intraday.</i></p> MUTUALLY AGREED UPON

ULH&P Requirements

[volumes stated as dekatherms per day at the city gate]

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE	up to	11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base	up to	5,000	5,000	5,000	5,000
		Firm Swing	up to	44,000	44,000	44,000	44,000
Columbia Gulf	south La. onshore	Firm Base	up to	11,000	11,000	11,000	11,000
		Firm Swing	up to	44,000	44,000	44,000	44,000

Seller Proposal

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee		Firm Base					
		Firm Swing					
Columbia Gulf		Firm Base					
		Firm Swing	RES CHARGE				

CONTRACT ASSIGNMENT	ULH&P plans to assign Seller's gas supply agreement with ULH&P to its Asset Manager effective November 1, 2004 (please see 'Consent to Assign' letter).
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REQUEST FOR PROPOSAL

PURCHASER **The Union Light, Heat and Power Company (ULH&P)**

SELLER **Sequent Energy Management**

PRODUCT **Firm Base and Swing Natural Gas volumes into interstate pipelines for delivery to city gate and/or pipeline storage injection**

TERM **November 1, 2004 through October 31, 2006**

RESERVATION CHARGE

Baseload Reservation:
 ██████ per dekatherm per day of base load on Tennessee Gas Pipeline
 ██████ per dekatherm per day of base load on Columbia Gulf Transmission
 Swing Reservation (timely cycle only):
 ██████ per dekatherm per day of swing on Tennessee Gas Pipeline
 ██████ per dekatherm per day of swing on Columbia Gulf Transmission
 Swing Reservation (timely & intraday cycle):
 ██████ per dekatherm per day of swing on Columbia Gulf Transmission

COMMODITY PRICE

Base Price: Inside FERC's Gas Market Report, "PRICES OF SPOT GAS DELIVERED TO PIPELINES", first publication of delivery month plus \$0.005 OR Nymex minus \$0.0675 for Tennessee zone 1

Swing Price: Gas Daily Midpoint plus \$0.005
 Other: For Columbia Gulf Intraday - price is the higher of the gas daily high for either the day of gas flow or day of gas request plus \$0.10 but not less than the higher of the following Gas daily high postings - Tenn800, TGT SL, ANR SE, Tetco WLA, Columbia onshore, or Trunkline ELA.

Energy may direct Seller to enter into price caps, price floors, price collars, fixed basis differentials to NYMEX, or other pricing terms that are mutually agreed upon between Seller and CInergy.

NOMINATIONS

Please specify any weekend/weekday, daily and intra-day nomination restrictions, and notification parameters

Monthly nominations due to Seller three business days prior to the end of the month. Daily, timely nominations due by 9:30am EST the day before gas flows.

WEEKEND/HOLIDAY/INTRADAY

Please specify any additional premiums should CG&E desire to revise swing volumes during weekends/holidays/intraday.

Seller will buy back gas from buyer on Swing downs at the gas daily low of the following pipes - Tenn800, TGT SL, ANR SE, Tetco WLA, Columbia onshore, or Trunkline ELA - for either the day of change or the request

ULH&P Requirements

[volumes stated as dekatherms per day at the city gate]

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base	up to	5,000	5,000	5,000	5,000
		Firm Swing	up to	44,000	44,000	44,000	44,000
Columbia Gulf	south La. onshore	Firm Base	up to	11,000	11,000	11,000	11,000
		Firm Swing	up to	44,000	44,000	44,000	44,000

Seller Proposal- Proposal for up to a two year term or any part of

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee		Firm Base					
		Firm Swing					5,000
Columbia Gulf		Firm Base					30,000
		Firm Swing					11,000
							30,000

CONTRACT ASSIGNMENT ULH&P plans to assign Seller's gas supply agreement with ULH&P to its Asset Manager effective November 1, 2004 (please see 'Consent to Assign' letter).



REQUEST FOR PROPOSAL

PURCHASER	The Cincinnati Gas & Electric Company (CG&E) *
SELLER	CoEnergy Trading Company (CTC)
PRODUCT	Firm Base and Swing Natural Gas volumes into interstate pipelines for delivery to city gate and/or pipeline storage injection
TERM	November 1, 2004 through October 31, 2006
RESERVATION CHARGE	_____ per dekatherm per day of base load on Texas Gas Transmission _____ per dekatherm per day of base load on Columbia Gulf Transmission
COMMODITY PRICE	<p>Base Price: Inside FERC's Gas Market Report, "PRICES OF SPOT GAS DELIVERED TO PIPELINES" first publication of delivery month</p> <p>Swing Price: <input type="checkbox"/> Gas Daily Midpoint <input checked="" type="checkbox"/> Other - Gas Daily Midpoint plus a reservation charge of \$0.01 per dth</p> <p><small>Cinergy may direct Seller to enter into price caps, price floors, price collars, fixed basis differentials to NYMEX, or other pricing terms that are mutually agreed upon between Seller and Cinergy.</small></p>
NOMINATIONS	<p><i>Please specify any weekend/weekday, daily and intra-day nomination restrictions, and notification parameters</i></p> <p>Cinergy must provide a nomination prior to 9:30 am EPT on the business day prior to the day of delivery.</p>
WEEKEND/HOLIDAY/INTRADAY	<i>Please specify any additional premiums should CG&E desire to revise swing volumes during weekends/holidays/intraday.</i>

This Term Sheet is intended for discussion purposes only, and serves to set out certain key terms and conditions that CTC, based upon current market conditions, believes might be agreeable to CTC for inclusion in any final, mutually executed transaction. As such, it does not constitute an offer, nor does it obligate either party to proceed with any possible relationship or transaction. Certain additional, material terms would have to be negotiated and agreed upon before either party would incur any contractual obligations to the other, and such further negotiations may necessitate changes to the terms and conditions set out in this Term Sheet. This Term Sheet is confidential and proprietary to CTC, and its terms and conditions shall not be disclosed without the prior consent of CTC, other than to persons with a need-to-know who are employed by or consulting with Cinergy, and are bound by obligations of confidentiality.

CG&E Requirements

[volumes stated as dekatherms per day at the city gate]

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Texas Gas	Zone SL	Firm Base	up to	12,000	12,000	12,000	12,000
		Firm Swing	up to	86,000	86,000	86,000	86,000
Columbia Gulf	south La. onshore	Firm Base	up to	39,000	39,000	39,000	39,000
		Firm Swing	up to	56,000	56,000	56,000	56,000

Seller Proposal

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Texas Gas		Firm Base		12,000	0	0	0
		Firm Swing		20,000	0	0	0
Columbia Gulf		Firm Base		20,000	0	0	0
		Firm Swing		20,000	0	0	0

CONTRACT ASSIGNMENT	CG&E plans to assign Seller's gas supply agreement with CG&E to its Asset Manager effective November 1, 2004 (please see 'Consent to Assign' letter).
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* COEnergy did not submit a bid for ULH:P. However they agreed by phone to extend the same offer the ULH:P.



REQUEST FOR PROPOSAL

PURCHASER	The Union Light, Heat and Power Company (ULH&P)
SELLER	Anadarko Energy Services Company
PRODUCT	Firm Base and Swing Natural Gas volumes into interstate pipelines for delivery to city gate and/or pipeline storage injection
TERM	November 1, 2004 through October 31, 2006
RESERVATION CHARGE	\$ _____ per dekatherm per day of base load on Tennessee Gas Pipeline \$ _____ per dekatherm per day of base load on Columbia Gulf Transmission
COMMODITY PRICE	<p>Base Price: Inside FERC's Gas Market Report, "PRICES OF SPOT GAS DELIVERED TO PIPELINES", first publication of delivery month, 500 Leg less \$.01</p> <p>Swing Price: <input type="checkbox"/> Gas Daily Midpoint <input checked="" type="checkbox"/> Other ___ Inside FERC with Keep Whole</p> <p>Cinergy may direct Seller to enter into price caps, price floors, price collars, fixed basis differentials to NYMEX, or other pricing terms that are mutually agreed upon between Seller and Cinergy.</p>
NOMINATIONS	<p><i>Please specify any weekend/weekday, daily and intra-day nomination restrictions, and notification parameters</i></p> <p>8:30 AM CPT five days prior to the beginning of the month of flow.</p>
WEEKEND/HOLIDAY/INTRADAY	<p><i>Please specify any additional premiums should CG&E desire to revise swing volumes during weekends/holidays/intraday.</i></p> <p>See Attached Cover Letter</p>

ULH&P Requirements

[volumes stated as dekatherms per day at the city gate]

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base	up to	5,000	5,000	5,000	5,000
		Firm Swing	up to	44,000	44,000	44,000	44,000
Columbia Gulf	south La. onshore	Firm Base	up to	11,000	11,000	11,000	11,000
		Firm Swing	up to	44,000	44,000	44,000	44,000

Seller Proposal

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	*Zone 1, 100 LEG	Firm Base		5,000	5,000	5,000	5,000
		Firm Swing		10,000	10,000	10,000	10,000
Columbia Gulf		Firm Base					
		Firm Swing					

CONTRACT ASSIGNMENT	ULH&P plans to assign Seller's gas supply agreement with ULH&P to its Asset Manager effective November 1, 2004 (please see 'Consent to Assign' letter).
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*Should Tennessee move ULH&P back to your primary point, Anadarko will supply the gas from our 500 Leg Pool for those days

CINERGY.

REQUEST FOR PROPOSAL

PURCHASER	The Union Light, Heat and Power Company (ULH&P)
SELLER	BP ENERGY
PRODUCT	Firm Base and Swing Natural Gas volumes into interstate pipelines for delivery to city gate and/or pipeline storage injection
TERM	November 1, 2004 through October 31, 2006
RESERVATION CHARGE	below
COMMODITY PRICE	<p>Base Price: Inside FERC's Gas Market Report, "PRICES OF SPOT GAS DELIVERED TO PIPELINES", first publication of delivery month</p> <p>Swing Price: <input checked="" type="checkbox"/> Gas Daily Midpoint <input type="checkbox"/> Other _____</p> <p>Cnergy may direct Seller to enter into price caps, price floors, price collars, fixed basis differentials to NYMEX, or other pricing terms that are mutually agreed upon between Seller and Cnergy.</p>
NOMINATIONS	<p><i>Please specify any weekend/weekday, daily and intra-day nomination restrictions, and notification parameters</i></p> <p>7:30 am ct trading will be determined by ICE SCHEDULE</p>
WEEKEND/HOLIDAY/INTRADAY	<p><i>Please specify any additional premiums should CG&E desire to revise swing volumes during weekends/holidays/intraday.</i></p> <p>Marekt priced</p>

ULH&P Requirements

[volumes stated as dekatherms per day at the city gate]

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base	up to	5,000	5,000	5,000	5,000
		Firm Swing	up to	44,000	44,000	44,000	44,000
Columbia Gulf	south La. onshore	Firm Base	up to	11,000	11,000	11,000	11,000
		Firm Swing	up to	44,000	44,000	44,000	44,000

Seller Proposal

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base	5000	 	 	 	
		Firm Swing	30,000	 	 	 	
Columbia Gulf	south La. onshore	Firm Base	11000	 	 	 	
		Firm Swing	30000	 	 	 	

CONTRACT ASSIGNMENT	ULH&P plans to assign Seller's gas supply agreement with ULH&P to its Asset Manager effective November 1, 2004 (please see 'Consent to Assign' letter).
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REQUEST FOR PROPOSAL

PURCHASER	The Union Light, Heat and Power Company (ULH&P)
SELLER	ChevronTexaco Natural Gas
PRODUCT	Firm Base and Swing Natural Gas volumes into interstate pipelines for delivery to city gate and/or pipeline storage injection
TERM	November 1, 2004 through October 31, 2006
RESERVATION CHARGE	\$0 _____ per dekatherm per day of base load on Tennessee Gas Pipeline \$0 _____ per dekatherm per day of base load on Columbia Gulf Transmission SEE SECOND PAGE FOR PRICES
COMMODITY PRICE	Base Price Inside FERC's Gas Market Report, "PRICES OF SPOT GAS DELIVERED TO PIPELINES", first publication of delivery month Swing Price <input checked="" type="checkbox"/> Gas Daily Midpoint <input type="checkbox"/> Other _____ Energy may direct Seller to enter into price caps, price floors, price collars, fixed basis differentials to NYMEX, or other pricing terms that are mutually agreed upon between Seller and Energy.
NOMINATIONS	Please specify any weekend/weekday, daily and intra-day nomination restrictions, and notification parameters For daily swing packages, Buyer will have the option to purchase from Seller quantities of gas up to the amount which shall not exceed the contractual MDO. Buyer must give notice to Seller no later than 7:00 a.m. on the Transaction Date associated with the Flow Date for which Buyer desires to exercise such option. "Transaction Date" as referenced above shall refer to a "Trans. Date" as referenced in Platts Gas Daily under the heading "Daily Price Survey". The Flow Dates "associated with" a particular Transaction Date shall be those Flow Dates (whether one or more) listed with such Transaction Date in the applicable issue of Platts Gas Daily. Hours made prior to the weekend or holidays will be fixed at a single quantity not subject to change.
WEEKEND/HOLIDAY/INTRADAY	Please specify any additional premiums should CGRE desire to receive swing volumes during weekends/holidays/intraday.

ULH&P Requirements

[volumes stated as dekatherms per day at the city gate]

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE	11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base	up to 5,000	5,000	5,000	5,000
		Firm Swing	up to 44,000	44,000	44,000	44,000
Columbia Gulf	south La.	Firm Base	up to 11,000	11,000	11,000	11,000
		onshore Firm Swing	up to 44,000	44,000	44,000	44,000

Seller Proposal

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE	11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base	5,000	5,000	5,000	5,000
		Firm Swing	up to 44,000	up to 44,000	up to 44,000	up to 44,000
Columbia Gulf	south La.	Firm Base	11,000	11,000	11,000	11,000
		Firm Swing	up to 30,000	up to 30,000	up to 30,000	up to 30,000

CONTRACT ASSIGNMENT

ULH&P plans to assign Seller's gas supply agreement with ULH&P to its Asset Manager effective November 1, 2004 (please see "Consent to Assign" letter).



ChevronTexaco Natural Gas - Proposal for natural gas supply

6-25-04

UTILITY	SUPPLY TYPE	PIPELINE	TERM	INDEX	COMMODITY	DEMAND
Union Light, Heat and Power	FIRM - BASELOAD	CGT	11/1/04 - 3/31/05	IFERC, FOM, CGT S LA	[REDACTED]	[REDACTED]
			11/1/04 - 10/31/05			
			11/1/04 - 3/31/06			
Union Light, Heat and Power	FIRM - SWING	CGT	11/1/04 - 3/31/05	GAS DAILY, midpoint, CGT, onshore	[REDACTED]	[REDACTED]
			11/1/04 - 10/31/05			
			11/1/04 - 3/31/06			
Union Light, Heat and Power	FIRM - BASELOAD	Tenn	11/1/04 - 3/31/05	IFERC, FOM, Tenn 500 leg	[REDACTED]	[REDACTED]
			11/1/04 - 10/31/05			
			11/1/04 - 10/31/06			
Union Light, Heat and Power	FIRM - SWING	Tenn	11/1/04 - 3/31/05	GAS DAILY, midpoint, Tenn 500 leg	[REDACTED]	[REDACTED]
			11/1/04 - 10/31/05			
			11/1/04 - 3/31/06			

The foregoing represents possible terms for the sale of natural gas, and is not intended. All prices set forth herein are national only, subject to market volatility. Final price quotes will be given at the time and date of your contract.

For daily swing packages, Buyer will have the option to purchase from Seller quantities of gas up to the amount which shall not exceed the contractual MDO. Buyer must give notice to Seller no later than 7:00 a.m. on the Transaction Date associated with the Flow Date for which Buyer desires to exercise such option.

"Transaction Date" as referenced above shall refer to a "Trans. Date" as referenced in Platts Gas Daily under the heading "Daily Price Survey". The Flow Dates "associated with" a particular Transaction Date shall be those Flow Dates (whether one or more) listed with such Transaction Date in the applicable issue of Platts Gas Daily. Hours made prior to the weekend or holidays will be fixed at a single quantity not subject to change.

REQUEST FOR PROPOSAL

PURCHASER	The Union Light, Heat and Power Company (ULH&P)
SELLER	ConocoPhillips
PRODUCT	Firm Base and Swing Natural Gas volumes into interstate pipelines for delivery to city gate and/or pipeline storage injection
TERM	November 1, 2004 through October 31, 2006
RESERVATION CHARGE	See below See below
COMMODITY PRICE	<p>Base Price: Inside FERC's Gas Market Report, "PRICES OF SPOT GAS DELIVERED TO PIPELINES", first publication of delivery month</p> <p>Swing Price: <input checked="" type="checkbox"/> Gas Daily Midpoint (yes) _____ <input type="checkbox"/></p> <p>Cinergy may direct Seller to enter into price caps, price floors, price collars, fixed basis differentials to NYMEX, or other pricing terms that are mutually agreed upon between Seller and Cinergy.</p>
NOMINATIONS	<p><i>Please specify any weekend/weekday, daily and intra-day nomination restrictions, and notification parameters</i></p> <p>Baseload pricing does not allow for "take or release". All swing packages have a required 8:30 am CST notification. Changes to weekend/intraday is "best efforts only", no obligation. Tenn 500 is pool gas only, no primary points.</p>
WEEKEND/HOLIDAY/INTRADAY	<p><i>Please specify any additional premiums should CG&E desire to revise swing volumes during weekends/holidays/intraday.</i></p> <p>On baseload "take or release" for Nov04-Mar05, Reservation Charge is \$0.01</p>

ULH&P Requirements

[volumes stated as dekatherms per day at the city gate]

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 -	11/1/04 -	11/1/04 -	11/1/04 -
				03-31-05	10-31-05	03-31-06	10-31-06
Tennessee	500 leg	Firm Base	up to	5,000	5,000	5,000	5,000
		Firm Swing	up to	44,000	40,000	20,000	20,000
Columbia Gulf	south La. onshore	Firm Base	up to	11,000	11,000	11,000	11,000
		Firm Swing	up to	44,000	40,000	20,000	20,000

Seller Proposal

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 -	11/1/04 -	11/1/04 -	11/1/04 -
				03-31-05	10-31-05	03-31-06	10-31-06
Tennessee	500 Leg	Firm Base					
		Pool Only	Firm Swing				
Columbia Gulf	south La. onshore	Firm Base					
		Firm Swing					

CONTRACT ASSIGNMENT	ULH&P plans to assign Seller's gas supply agreement with ULH&P to its Asset Manager effective November 1, 2004 (please see 'Consent to Assign' letter).
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REQUEST FOR PROPOSAL

PURCHASER	The Union Light, Heat and Power Company (ULH&P)
SELLER	ExxonMobil Gas & Power Marketing Company, a division of ExxonMobil Corporation
PRODUCT	Firm Base and Swing Natural Gas volumes into interstate pipelines for delivery to city gate and/or pipeline storage injection
TERM	November 1, 2004 through October 31, 2005
RESERVATION CHARGE	██████ per dekatherm per day of base load on Tennessee Gas Pipeline ██████ per dekatherm per day of base load on Columbia Gulf Transmission
COMMODITY PRICE	<p>Base Price: Inside FERC's Gas Market Report, "PRICES OF SPOT GAS DELIVERED TO PIPELINES", first publication of delivery month</p> <p>Swing Price: <input type="checkbox"/> Gas Daily Midpoint <input type="checkbox"/> Other _____</p> <p>Cinergy may direct Seller to enter into price caps, price floors, price collars, fixed basis differentials to NYMEX, or other pricing terms that are mutually agreed upon between Seller and Cinergy.</p>
NOMINATIONS	<p>Please specify any weekend/weekday, daily and intra-day nomination restrictions, and notification parameters</p> <p>Obligations - Firm Supply / Firm Purchase of 5,000 MMBtu/d over the one-year term</p>
WEEKEND/HOLIDAY/INTRADAY	Please specify any additional premiums should CG&E desire to revise swing volumes during weekends/holidays/intraday.

ULH&P Requirements

[volumes stated as dekatherms per day at the city gate]

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base	up to	5,000	5,000	5,000	5,000
		Firm Swing	up to	44,000	44,000	44,000	44,000
Columbia Gulf	south La. onshore	Firm Base	up to	11,000	11,000	11,000	11,000
		Firm Swing	up to	44,000	44,000	44,000	44,000

Seller Proposal

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base		5,000	5,000	0	0
		Firm Swing					
Columbia Gulf		Firm Base					
		Firm Swing					

CONTRACT ASSIGNMENT	ULH&P plans to assign Seller's gas supply agreement with ULH&P to its Asset Manager effective November 1, 2004 (please see 'Consent to Assign' letter).
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CINERGY.

Notwithstanding anything generated by Cinergy's on-line site to the contrary, and as Cinergy has acknowledged by e-mail earlier this date, this proposal does not constitute an offer and is subject to the verification and approval of the management of both Cinergy and ExxonMobil Gas & Power Marketing Company, a division of Exxon Mobil Corporation. The terms and conditions contained herein are strictly confidential and are only for discussion purposes. In no event shall any agreement become binding on Exxon Mobil Corporation or Cinergy until a written contract is approved and executed by an authorized representative of both parties.

REQUEST FOR PROPOSAL

PURCHASER	The Union Light, Heat and Power Company (ULH&P)
SELLER	Cinergy Marketing & Trading, L.P.
PRODUCT	Firm Base and Swing Natural Gas volumes into interstate pipelines for delivery to city gate and/or pipeline storage injection
TERM	November 1, 2004 through October 31, 2006
RESERVATION CHARGE	██████████ per dekatherm per day of base load on Tennessee Gas Pipeline ██████████ per dekatherm per day of base load on Columbia Gulf Transmission
COMMODITY PRICE	<p>Base Price: Inside FERC's Gas Market Report, "PRICES OF SPOT GAS DELIVERED TO PIPELINES", first publication of delivery month</p> <p>Swing Price: <input checked="" type="checkbox"/> Gas Daily Midpoint <input type="checkbox"/> Other _____</p> <p>Cinergy may direct Seller to enter into price caps, price floors, price collars, fixed basis differentials to NYMEX, or other pricing terms that are mutually agreed upon between Seller and Cinergy.</p>
NOMINATIONS	<p><i>Please specify any weekend/weekday, daily and intra-day nomination restrictions, and notification parameters</i></p> <p>Ratable volume takes over weekends/holidays Reservation fee of ██████████ for summer swing; ██████████ for winter swing</p>
WEEKEND/HOLIDAY/INTRADAY	<p><i>Please specify any additional premiums should CG&E desire to revise swing volumes during weekends/holidays/intraday.</i></p> <p>Ratable volume takes over weekends/holidays</p>

ULH&P Requirements

[volumes stated as dekatherms per day at the city gate]

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee	500 leg	Firm Base	up to	5,000	5,000	5,000	5,000
		Firm Swing	up to	44,000	44,000	44,000	44,000
Columbia Gulf	south La. onshore	Firm Base	up to	11,000	11,000	11,000	11,000
		Firm Swing	up to	44,000	44,000	44,000	44,000

Seller Proposal

PIPELINE	PIPELINE DELIVERY POINT	SUPPLY TYPE		11/1/04 - 03-31-05	11/1/04 - 10-31-05	11/1/04 - 03-31-06	11/1/04 - 10-31-06
Tennessee		Firm Base		5,000	5,000	5,000	5,000
		Firm Swing		44,000	44,000	44,000	44,000
Columbia Gulf		Firm Base		11,000	11,000	11,000	11,000
		Firm Swing		44,000	44,000	44,000	44,000

CONTRACT ASSIGNMENT	ULH&P plans to assign Seller's gas supply agreement with ULH&P to its Asset Manager effective November 1, 2004 (please see 'Consent to Assign' letter).
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